

A GREEN² OPPORTUNITY

Make Money. Save the Planet.

Cashflow Summary

[WSP - Pub Works]

Capital Lease w/ PPA - Solar for Minnesota Non-Profits, Schools & Public Organizations

Xcel Photovoltaic Credit Rider Tariff
General Service Rate Plan

Rooftop Ballasted Solar Array - 133.2 kWDC Monocrystalline 370W Solar Panels @ 10° tilt & 180° az w/ 99.9 kWAC
SolarEdge



ver. 12/10/2018



Solar Array Technical Information

Rooftop Ballasted Solar Array - 133.2 kWDC Monocrystalline 370W Solar Panels @ 10° tilt & 180° az w/ 99.9 kWAC SolarEdge

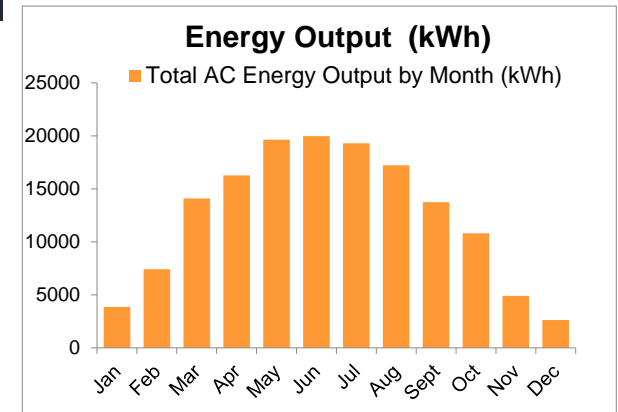
Xcel Photovoltaic Credit Rider Tariff
General Service Rate Plan

Solar Array Specification (Typical)

| | |
|--|----------------|
| System Size (kW DC) | 133.20 |
| Inversion Ratio (DC / AC) | 1.333 |
| Maximum AC Output of Inverters (AC KW) | 99.9 |
| Maximum Peak AC Output including AC line losses (kW) | 96.9 |
| Expected Energy Production (kWh/kW DC) | 1125 |
| Expected Energy Production (kWh/Year) | 149,850 |

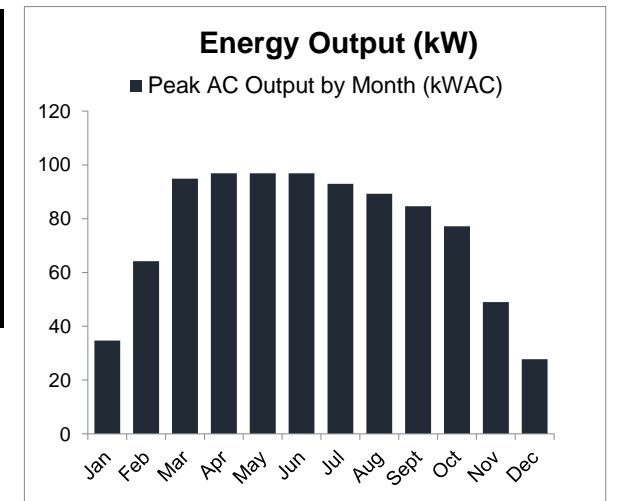
Information on Expected Solar Array Production (kWh)

Typical Solar Array Energy Production (kWh) using NREL modeling, Helioscope or PV Syst modelling tools with average adjusted historical weather conditions in Minneapolis, MN using TMY3 Weather Data. <http://www.nrel.gov> Estimated performance is based on information including but not limited to the equipment used, the solar array's kW DC size, AC/DC line losses, standard rectangular configuration, and the array pointing due south. Your System's energy production will vary with actual equipment, layout and weather conditions. Expected Energy Production above does not include any annual degradation in solar panel kWDC output.



Expected Energy Production from the Solar Array

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sept | Oct | Nov | Dec | Total |
|---------------------------------------|-------|-------|-------|--------|--------|--------|-------|-------|-------|-------|-------|-------|--------|
| Total AC Energy Output by Month (kWh) | 3854 | 7415 | 14095 | 16271 | 19640 | 19978 | 19300 | 17219 | 13749 | 10796 | 4906 | 2626 | 149850 |
| | 2.6% | 4.9% | 9.4% | 10.9% | 13.1% | 13.3% | 12.9% | 11.5% | 9.2% | 7.2% | 3.3% | 1.8% | 100.0% |
| Peak AC Output by Month (kWAC) | 35 | 64 | 95 | 97 | 97 | 97 | 93 | 89 | 85 | 77 | 49 | 28 | |
| | 35.8% | 66.3% | 97.9% | 100.0% | 100.0% | 100.0% | 95.9% | 92.1% | 87.3% | 79.6% | 50.6% | 28.6% | |



Utility Bill Savings

Net Metering w/ Solar Photovoltaic Demand Credit Rider Tariff

Rooftop Ballasted Solar Array - 133.2 kWDC Monocrystalline370W Solar Panels @ 10°tilt & 180° az w/ 99.9 kWAC SolarEdge

| System Sizing & Energy Assumptions | |
|---|--------|
| Energy System Size (kW DC) | 133.20 |
| Energy System Production (kWh from 1 to 7 PM) | 48.00% |
| kWh generated per kW DC of Solar Panels | 1125 |
| Annual degradation - reduction in kWh output (% / year) | 0.50% |
| Ten year average increase in utility costs (%/year) | 3.50% |

| Energy Expense: Savings (kWh) | |
|------------------------------------|---------------------------|
| Year 1 Energy Expense Savings (\$) | \$11,027 |
| Energy Savings per kWh (\$ / kWh) | \$0.0736 |
| Utility Billing Plan | General Service Rate Plan |

| Demand Expense: Savings (kW) | |
|--|----------|
| Year 1 Demand Expense Savings (\$) | \$2,210 |
| Demand Savings per kWh (\$ / kWh) | \$0.0148 |
| Maximum instantaneous production (kW AC) | 96.9 |
| Estimated % realized on utility bill to reduce demand charge | 12.8% |
| Available production to reduce demand (kW AC) | 12.4 |
| Average demand charge cost (\$/kW) | \$14.85 |

| PV Credit Rider Rate A-85: Savings (kWh) | |
|---|-----------|
| Year 1 A-85 PV Rider Savings via Utility Bill Credit (\$) | \$5,135 |
| PV Credit Rider Savings per kWh (\$ / kWh) | \$0.0343 |
| Estimated energy production: hours 1 to 7PM (kWh) | 71928 |
| Photovoltaic Standby Service Rider Credit (\$ / kWh) | \$0.07139 |

| PV Credit Rider A-86: Savings (kWh) ¹ | |
|---|-----------|
| Future A-86 PV Rider Savings via Utility Bill Credit (\$) | \$5,008 |
| PV Credit Rider Savings per kWh (\$ / kWh) | \$0.0343 |
| Estimated energy production: hours 1 to 7PM (kWh) | 70148 |
| Photovoltaic Standby Service Rider Credit (\$ / kWh) | \$0.07139 |

| Year 1: Combined Total Savings: (kWh & kW) | |
|--|----------|
| Total savings / kWh produced from solar array (\$/kWh) | \$0.1226 |
| Energy Expense Savings (\$/kWh) | \$0.0736 |
| Demand Expense Savings (\$/kWh) | \$0.0148 |
| A-85 PV Credit Rider Savings (\$/kWh) | \$0.0343 |

| Utility Bill Savings | | | | | | | |
|----------------------|---------------------------------|--|----------------------------------|---------------------------------|--|---------------------|--------------------------------|
| Year | Electricity Produced (kWh/year) | Energy & Demand Expense Reduction / PV Rider Utility Bill Credit | | | | Total Savings | |
| | | Energy Expense Savings (\$/year) | Demand Expense Savings (\$/year) | PV Credit [Rate A-85] (\$/year) | PV Credit ¹ [Rate A-86] (\$/year) | Annual Savings (\$) | Cumulative Annual Savings (\$) |
| 1 | 149850 | \$ 11,027 | \$ 2,210 | \$ 5,135 | \$ - | \$ 18,372 | \$ 18,372 |
| 2 | 149101 | \$ 11,356 | \$ 2,276 | \$ 5,109 | \$ - | \$ 18,741 | \$ 37,114 |
| 3 | 148355 | \$ 11,694 | \$ 2,344 | \$ 5,084 | \$ - | \$ 19,122 | \$ 56,236 |
| 4 | 147613 | \$ 12,043 | \$ 2,414 | \$ 5,058 | \$ - | \$ 19,516 | \$ 75,751 |
| 5 | 146875 | \$ 12,402 | \$ 2,486 | \$ 5,033 | \$ - | \$ 19,921 | \$ 95,673 |
| 6 | 146141 | \$ 12,772 | \$ 2,560 | \$ - | \$ 5,008 | \$ 20,340 | \$ 116,013 |
| 7 | 145410 | \$ 13,153 | \$ 2,637 | \$ - | \$ 4,983 | \$ 20,773 | \$ 136,786 |
| 8 | 144683 | \$ 13,546 | \$ 2,715 | \$ - | \$ 4,958 | \$ 21,219 | \$ 158,005 |
| 9 | 143960 | \$ 13,950 | \$ 2,796 | \$ - | \$ 4,933 | \$ 21,679 | \$ 179,684 |
| 10 | 143240 | \$ 14,366 | \$ 2,880 | \$ - | \$ 4,908 | \$ 22,154 | \$ 201,837 |
| 11 | 142524 | \$ 14,794 | \$ 2,965 | \$ - | \$ 4,884 | \$ 22,643 | \$ 224,481 |
| 12 | 141811 | \$ 15,235 | \$ 3,054 | \$ - | \$ 4,859 | \$ 23,149 | \$ 247,629 |
| 13 | 141102 | \$ 15,690 | \$ 3,145 | \$ - | \$ 4,835 | \$ 23,670 | \$ 271,299 |
| 14 | 140396 | \$ 16,158 | \$ 3,239 | \$ - | \$ 4,811 | \$ 24,207 | \$ 295,506 |
| 15 | 139694 | \$ 16,640 | \$ 3,335 | \$ - | \$ 4,787 | \$ 24,762 | \$ 320,268 |
| 16 | 138996 | \$ 17,136 | \$ 3,435 | \$ - | \$ 4,763 | \$ 25,334 | \$ 345,602 |
| 17 | 138301 | \$ 17,647 | \$ 3,537 | \$ - | \$ 4,739 | \$ 25,923 | \$ 371,525 |
| 18 | 137609 | \$ 18,173 | \$ 3,643 | \$ - | \$ 4,715 | \$ 26,531 | \$ 398,057 |
| 19 | 136921 | \$ 18,715 | \$ 3,751 | \$ - | \$ 4,692 | \$ 27,159 | \$ 425,215 |
| 20 | 136236 | \$ 19,273 | \$ 3,863 | \$ - | \$ 4,668 | \$ 27,805 | \$ 453,020 |
| 21 | 135555 | \$ 19,848 | \$ 3,979 | \$ - | \$ 4,645 | \$ 28,472 | \$ 481,492 |
| 22 | 134877 | \$ 20,440 | \$ 4,097 | \$ - | \$ 4,622 | \$ 29,159 | \$ 510,651 |
| 23 | 134203 | \$ 21,050 | \$ 4,219 | \$ - | \$ 4,599 | \$ 29,868 | \$ 540,519 |
| 24 | 133532 | \$ 21,678 | \$ 4,345 | \$ - | \$ 4,576 | \$ 30,599 | \$ 571,118 |
| 25 | 132864 | \$ 22,324 | \$ 4,475 | \$ - | \$ 4,553 | \$ 31,352 | \$ 602,470 |
| 26 | 132200 | \$ 22,990 | \$ 4,608 | \$ - | \$ 4,530 | \$ 32,128 | \$ 634,598 |
| 27 | 131539 | \$ 23,676 | \$ 4,746 | \$ - | \$ 4,507 | \$ 32,929 | \$ 667,527 |
| 28 | 130881 | \$ 24,382 | \$ 4,887 | \$ - | \$ 4,485 | \$ 33,754 | \$ 701,281 |
| 29 | 130227 | \$ 25,109 | \$ 5,033 | \$ - | \$ 4,463 | \$ 34,605 | \$ 735,885 |
| 30 | 129576 | \$ 25,858 | \$ 5,183 | \$ - | \$ 4,440 | \$ 35,481 | \$ 771,366 |
| 31 | 128928 | \$ 26,629 | \$ 5,338 | \$ - | \$ 4,418 | \$ 36,385 | \$ 807,751 |
| 32 | 128283 | \$ 27,423 | \$ 5,497 | \$ - | \$ 4,396 | \$ 37,316 | \$ 845,067 |
| 33 | 127642 | \$ 28,241 | \$ 5,661 | \$ - | \$ 4,374 | \$ 38,276 | \$ 883,343 |
| 34 | 127004 | \$ 29,084 | \$ 5,830 | \$ - | \$ 4,352 | \$ 39,265 | \$ 922,608 |
| 35 | 126369 | \$ 29,951 | \$ 6,004 | \$ - | \$ 4,330 | \$ 40,285 | \$ 962,893 |
| 36 | 125737 | \$ 30,844 | \$ 6,183 | \$ - | \$ 4,309 | \$ 41,335 | \$ 1,004,229 |
| 37 | 125108 | \$ 31,764 | \$ 6,367 | \$ - | \$ 4,287 | \$ 42,418 | \$ 1,046,647 |
| 38 | 124482 | \$ 32,711 | \$ 6,557 | \$ - | \$ 4,266 | \$ 43,534 | \$ 1,090,181 |
| 39 | 123860 | \$ 33,687 | \$ 6,752 | \$ - | \$ 4,244 | \$ 44,684 | \$ 1,134,864 |
| 40 | 123241 | \$ 34,692 | \$ 6,954 | \$ - | \$ 4,223 | \$ 45,869 | \$ 1,180,733 |

Note ¹ The above rate (A85 - Closed rate) is available through 4/20/2024 for projects enrolling before the PUC publishes a new rate (A86 - Standard rate). The Standard rate applies to all projects not receiving the Closed rate, and replaces the Closed rate after 4/20/24. We have assumed the A86 Rate will equal the A-85 and apply after 4/20/24. Expected, but not guaranteed.



Financing Summary
Utility Bill Expense Savings w/ your Solar Array

Rooftop Ballasted Solar Array - 133.2 kWDC Monocrystalline370W Solar Panels @ 10°tilt & 180° az w/ 99.9 kWAC SolarEdge

Xcel Photovoltaic Credit Rider Tariff
General Service Rate Plan

| Year | Utility Bill Expense Savings | Green ² Solar Leasing Utility Bill Expense & Savings vs. Utility | |
|--------------|---|---|---|
| | Utility Bill Power Purchase Expense Reduction | Solar Array Power Purchase Expense | Power Purchase Expense Savings w/ Solar Array |
| 1 | \$18,372 | \$14,610 | \$3,762 |
| 2 | \$18,741 | \$14,901 | \$3,841 |
| 3 | \$19,122 | \$15,197 | \$3,925 |
| 4 | \$19,516 | \$15,499 | \$4,017 |
| 5 | \$19,921 | \$15,807 | \$4,114 |
| 6 | \$20,340 | \$16,121 | \$4,219 |
| 7 | \$20,773 | \$16,442 | \$4,331 |
| 8 | \$21,219 | \$16,768 | \$4,450 |
| 9 | \$21,679 | \$17,102 | \$4,577 |
| 10 | \$22,154 | \$17,442 | \$4,712 |
| 11 | \$22,643 | \$17,788 | \$4,855 |
| 12 | \$23,149 | \$18,142 | \$5,007 |
| 13 | \$23,670 | \$18,502 | \$5,168 |
| 14 | \$24,207 | \$18,870 | \$5,337 |
| 15 | \$24,762 | \$19,245 | \$5,517 |
| 16 | \$25,334 | \$19,627 | \$5,706 |
| 17 | \$25,923 | \$20,018 | \$5,906 |
| 18 | \$26,531 | \$20,415 | \$6,116 |
| 19 | \$27,159 | \$20,821 | \$6,337 |
| 20 | \$27,805 | \$21,235 | \$6,570 |
| 21 | \$28,472 | | \$28,472 |
| 22 | \$29,159 | | \$29,159 |
| 23 | \$29,868 | | \$29,868 |
| 24 | \$30,599 | | \$30,599 |
| 25 | \$31,352 | | \$31,352 |
| Total | \$602,470 | \$354,551 | \$247,918 |

Assuming that you terminate the

20 year Lease and Power Purchase Agreements early by exercising your Call Option after

year 20

you will receive approximately...

21.6%

Utility Bill Expense Savings during years

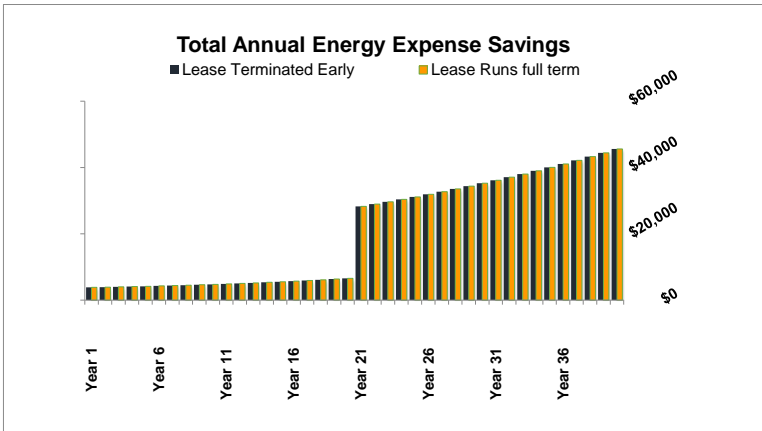
1 to 20

With a Year 1 PPA Rate and Annual Escalator of

\$0.0975

2.50%

Thereafter, you will receive ALL of the ENERGY generated from your solar array for FREE!



The orange bars extending above the dark blue bars represent the Total Additional Annual Energy Expense Savings Achieved when the Call is used to terminate the Lease & Power Purchase Agreements early

Maximizing our Customer's Financial Outcome using the Put or Call (Example)

Scenarios: Green² Solar Leasing Exercises Put, Customer Exercises Call & Lease Runs Full Term

Roof-top Ballasted Solar Array - 133.2 kWDC Monocrystalline 370W Solar Panels @ 10° tilt & 180° az w/ 99.9 kWAC SolarEdge

Xcel Photovoltaic Credit Rider Tariff
General Service Rate Plan

| Customer's Expense Savings Achieved using the Put or Call | | | | |
|---|---|-------------------------------------|-----------------------------|----------------------|
| Year | Utility Bill Expense Savings w/ Solar Array | G ² SL Exercises its Put | Customer Exercises its Call | Lease Runs Full Term |
| 1 | \$18,372 | \$14,610 | \$14,610 | \$14,610 |
| 2 | \$18,741 | \$14,901 | \$14,901 | \$14,901 |
| 3 | \$19,122 | \$15,197 | \$15,197 | \$15,197 |
| 4 | \$19,516 | \$15,499 | \$15,499 | \$15,499 |
| 5 | \$19,921 | \$15,807 | \$15,807 | \$15,807 |
| 6 | \$20,340 | \$16,121 | \$16,121 | \$16,121 |
| 7 | \$20,773 | \$16,442 | \$16,442 | \$16,442 |
| 8 | \$21,219 | \$16,768 | \$16,768 | \$16,768 |
| 9 | \$21,679 | \$17,102 | \$17,102 | \$17,102 |
| 10 | \$22,154 | \$17,442 | \$17,442 | \$17,442 |
| 11 | \$22,643 | \$17,788 | \$17,788 | \$17,788 |
| 12 | \$23,149 | \$18,142 | \$18,142 | \$18,142 |
| 13 | \$23,670 | \$18,502 | \$18,502 | \$18,502 |
| 14 | \$24,207 | \$18,870 | \$18,870 | \$18,870 |
| 15 | \$24,762 | \$19,245 | \$19,245 | \$19,245 |
| 16 | \$25,334 | \$19,627 | \$19,627 | \$19,627 |
| 17 | \$25,923 | \$20,018 | \$20,018 | \$20,018 |
| 18 | \$26,531 | \$20,415 | \$20,415 | \$20,415 |
| 19 | \$27,159 | \$20,821 | \$20,821 | \$20,821 |
| 20 | \$27,805 | \$21,235 | \$21,235 | \$21,235 |
| 21 | \$28,472 | \$1 | | |
| 22 | \$29,159 | | | |
| 23 | \$29,868 | | | |
| 24 | \$30,599 | | | |
| 25 | \$31,352 | | | |
| 26 | \$32,128 | | | |
| 27 | \$32,929 | | | |
| 28 | \$33,754 | | | |
| 29 | \$34,605 | | | |
| 30 | \$35,481 | | | |
| 31 | \$36,385 | | | |
| 32 | \$37,316 | | | |
| 33 | \$38,276 | | | |
| 34 | \$39,265 | | | |
| 35 | \$40,285 | | | |
| 36 | \$41,335 | | | |
| 37 | \$42,418 | | | |
| 38 | \$43,534 | | | |
| 39 | \$44,684 | | | |
| 40 | \$45,869 | | | |
| | \$1,180,733 | \$354,552 | \$354,551 | \$354,551 |

| G ² SL's Put Option Price @ Fixed Amount | |
|---|-----|
| Put Price (see note 1) | \$1 |

| Year | Customer's Call Option Price @ Fair Market Value (FMV) | | |
|------|--|--|----------------------------------|
| | G ² SL's Power Sales Income | G ² SL's Rent & Operating Expense | G ² SL's Net Cashflow |
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| | Net Cashflow @ a Discount Rate of | | 15% |
| | Call Price (see note 2) | | |

note 1 Green² Solar Leasing's Put Option - During months 1 to 3 after the Put Date, G²SL can require the Customer to purchase its remaining interest in the Lease and Power Purchase Agreements through the full term for the Put Price. The Put Price can be for a fixed value and is provided above.

note 2 Customer's Call Option - If G²SL does not exercise its Put Option during months 1 to 3, during months 4 to 12, the Customer can require G²SL to sell its remaining interest in the Lease and Power Purchase Agreements for the Call Price. The Call Price must be for fair market value (FMV). Since the Customer owns the Solar Array day one, G²SL's entire interest in the transaction is the its net cashflow (power purchase income, less rent and operating expenses) remaining under the Lease and Power Purchase Agreements if they ran full term. To determine FMV, a discount is applied to the net remaining cashflow as per the example above.

note 3 If neither party exercises their Put or Call Options - the Lease & Power Purchase Agreements run full-term unless G²SL and the Customer mutually agree to terminate them early.



40 Year Customer Cash Flow Example - Net Metering w/ Utility Bill Savings

Rooftop Ballasted Solar Array - 133.2 kWDC Monocrystalline370W Solar Panels @ 10°tilt & 180° az w/ 99.9 kWAC SolarEdge

Xcel Photovoltaic Credit Rider Tariff

General Service Rate Plan

| Year | Customer's Utility Savings and Rent Income | | |
|--------------|--|-----------------|-------------------------------|
| | Utility Bill Savings | Rent Revenue | Total Annual Customer Revenue |
| Year 1 | \$ 18,372 | \$ 200 | \$ 18,572 |
| Year 2 | \$ 18,741 | \$ 200 | \$ 18,941 |
| Year 3 | \$ 19,122 | \$ 200 | \$ 19,322 |
| Year 4 | \$ 19,516 | \$ 200 | \$ 19,716 |
| Year 5 | \$ 19,921 | \$ 200 | \$ 20,121 |
| Year 6 | \$ 20,340 | \$ 200 | \$ 20,540 |
| Year 7 | \$ 20,773 | \$ 200 | \$ 20,973 |
| Year 8 | \$ 21,219 | \$ 200 | \$ 21,419 |
| Year 9 | \$ 21,679 | \$ 200 | \$ 21,879 |
| Year 10 | \$ 22,154 | \$ 200 | \$ 22,354 |
| Year 11 | \$ 22,643 | \$ 200 | \$ 22,843 |
| Year 12 | \$ 23,149 | \$ 200 | \$ 23,349 |
| Year 13 | \$ 23,670 | \$ 200 | \$ 23,870 |
| Year 14 | \$ 24,207 | \$ 200 | \$ 24,407 |
| Year 15 | \$ 24,762 | \$ 200 | \$ 24,962 |
| Year 16 | \$ 25,334 | \$ 200 | \$ 25,534 |
| Year 17 | \$ 25,923 | \$ 200 | \$ 26,123 |
| Year 18 | \$ 26,531 | \$ 200 | \$ 26,731 |
| Year 19 | \$ 27,159 | \$ 200 | \$ 27,359 |
| Year 20 | \$ 27,805 | \$ 200 | \$ 28,005 |
| Year 21 | \$ 28,472 | \$ - | \$ 28,472 |
| Year 22 | \$ 29,159 | \$ - | \$ 29,159 |
| Year 23 | \$ 29,868 | \$ - | \$ 29,868 |
| Year 24 | \$ 30,599 | \$ - | \$ 30,599 |
| Year 25 | \$ 31,352 | \$ - | \$ 31,352 |
| Year 26 | \$ 32,128 | \$ - | \$ 32,128 |
| Year 27 | \$ 32,929 | \$ - | \$ 32,929 |
| Year 28 | \$ 33,754 | \$ - | \$ 33,754 |
| Year 29 | \$ 34,605 | \$ - | \$ 34,605 |
| Year 30 | \$ 35,481 | \$ - | \$ 35,481 |
| Year 31 | \$ 36,385 | \$ - | \$ 36,385 |
| Year 32 | \$ 37,316 | \$ - | \$ 37,316 |
| Year 33 | \$ 38,276 | \$ - | \$ 38,276 |
| Year 34 | \$ 39,265 | \$ - | \$ 39,265 |
| Year 35 | \$ 40,285 | \$ - | \$ 40,285 |
| Year 36 | \$ 41,335 | \$ - | \$ 41,335 |
| Year 37 | \$ 42,418 | \$ - | \$ 42,418 |
| Year 38 | \$ 43,534 | \$ - | \$ 43,534 |
| Year 39 | \$ 44,684 | \$ - | \$ 44,684 |
| Year 40 | \$ 45,869 | \$ - | \$ 45,869 |
| TOTAL | \$ 1,180,733 | \$ 4,000 | \$ 1,184,733 |

| Customer's Expenses | | |
|---|----------------------------------|-----------------------|
| Energy Payment to GreenSky (subject to sales tax) | Insurance Expense & Utility Fees | Total Annual Expenses |
| \$ (14,610) | \$ (125) | \$ (14,735) |
| \$ (14,901) | \$ (128) | \$ (15,028) |
| \$ (15,197) | \$ (130) | \$ (15,327) |
| \$ (15,499) | \$ (133) | \$ (15,631) |
| \$ (15,807) | \$ (135) | \$ (15,942) |
| \$ (16,121) | \$ (138) | \$ (16,259) |
| \$ (16,442) | \$ (141) | \$ (16,582) |
| \$ (16,768) | \$ (144) | \$ (16,912) |
| \$ (17,102) | \$ (146) | \$ (17,248) |
| \$ (17,442) | \$ (149) | \$ (17,591) |
| \$ (17,788) | \$ (152) | \$ (17,941) |
| \$ (18,142) | \$ (155) | \$ (18,297) |
| \$ (18,502) | \$ (158) | \$ (18,661) |
| \$ (18,870) | \$ (162) | \$ (19,032) |
| \$ (19,245) | \$ (165) | \$ (19,410) |
| \$ (19,627) | \$ (168) | \$ (19,796) |
| \$ (20,018) | \$ (172) | \$ (20,189) |
| \$ (20,415) | \$ (175) | \$ (20,590) |
| \$ (20,821) | \$ (178) | \$ (21,000) |
| \$ (21,235) | \$ (182) | \$ (21,417) |
| \$ - | \$ (186) | \$ (186) |
| \$ - | \$ (189) | \$ (189) |
| \$ - | \$ (193) | \$ (193) |
| \$ - | \$ (197) | \$ (197) |
| \$ - | \$ (201) | \$ (201) |
| \$ - | \$ (205) | \$ (205) |
| \$ - | \$ (209) | \$ (209) |
| \$ - | \$ (213) | \$ (213) |
| \$ - | \$ (217) | \$ (217) |
| \$ - | \$ (222) | \$ (222) |
| \$ - | \$ (226) | \$ (226) |
| \$ - | \$ (231) | \$ (231) |
| \$ - | \$ (235) | \$ (235) |
| \$ - | \$ (240) | \$ (240) |
| \$ - | \$ (245) | \$ (245) |
| \$ - | \$ (250) | \$ (250) |
| \$ - | \$ (255) | \$ (255) |
| \$ - | \$ (260) | \$ (260) |
| \$ - | \$ (265) | \$ (265) |
| \$ - | \$ (270) | \$ (270) |
| \$ (354,551) | \$ (7,546) | \$ (362,097) |

| Annual Savings | |
|-------------------------------------|--|
| Total Annual Energy Expense Savings | Total Cumulative Annual Energy Expense Savings |
| \$ 3,837 | \$ 3,837 |
| \$ 3,913 | \$ 7,750 |
| \$ 3,995 | \$ 11,745 |
| \$ 4,084 | \$ 15,829 |
| \$ 4,179 | \$ 20,009 |
| \$ 4,281 | \$ 24,290 |
| \$ 4,390 | \$ 28,680 |
| \$ 4,507 | \$ 33,187 |
| \$ 4,631 | \$ 37,818 |
| \$ 4,763 | \$ 42,580 |
| \$ 4,903 | \$ 47,483 |
| \$ 5,052 | \$ 52,535 |
| \$ 5,209 | \$ 57,744 |
| \$ 5,376 | \$ 63,120 |
| \$ 5,552 | \$ 68,672 |
| \$ 5,738 | \$ 74,410 |
| \$ 5,934 | \$ 80,344 |
| \$ 6,141 | \$ 86,485 |
| \$ 6,359 | \$ 92,844 |
| \$ 6,588 | \$ 99,433 |
| \$ 28,286 | \$ 127,719 |
| \$ 28,970 | \$ 156,689 |
| \$ 29,675 | \$ 186,363 |
| \$ 30,402 | \$ 216,765 |
| \$ 31,151 | \$ 247,916 |
| \$ 31,923 | \$ 279,839 |
| \$ 32,720 | \$ 312,559 |
| \$ 33,541 | \$ 346,100 |
| \$ 34,387 | \$ 380,487 |
| \$ 35,259 | \$ 415,746 |
| \$ 36,159 | \$ 451,905 |
| \$ 37,085 | \$ 488,990 |
| \$ 38,041 | \$ 527,031 |
| \$ 39,025 | \$ 566,056 |
| \$ 40,040 | \$ 606,096 |
| \$ 41,086 | \$ 647,182 |
| \$ 42,163 | \$ 689,345 |
| \$ 43,274 | \$ 732,619 |
| \$ 44,419 | \$ 777,038 |
| \$ 45,598 | \$ 822,636 |
| \$ 822,636 | |

Assumes Call is exercised per the transaction documents. This Cashflow summary is intended only as an example.

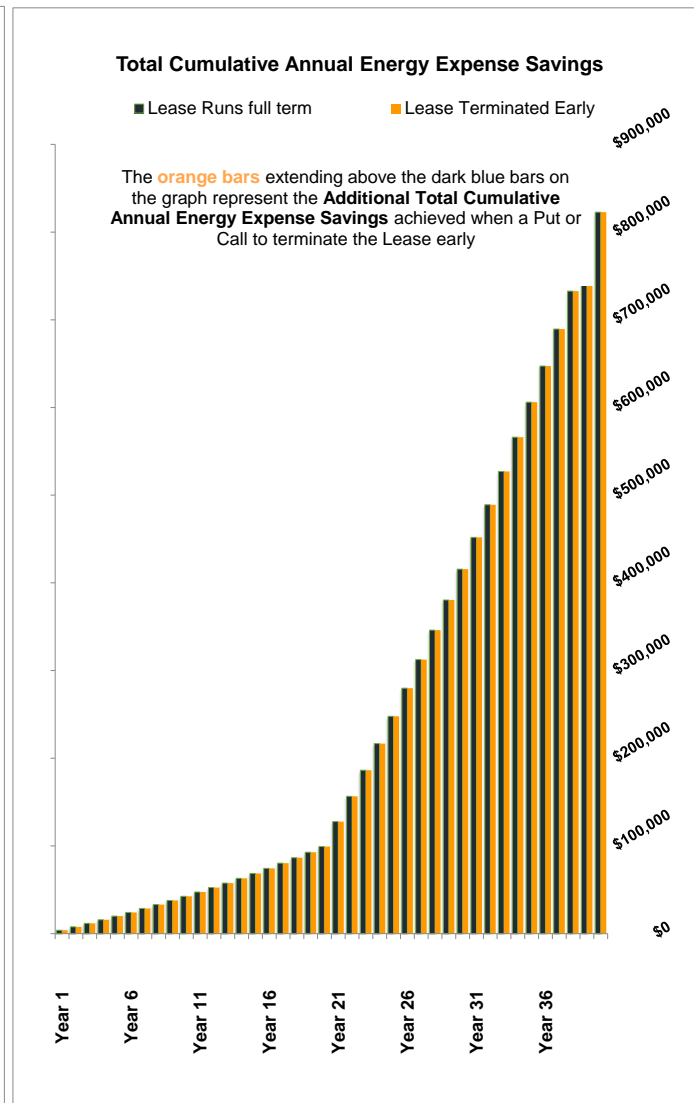
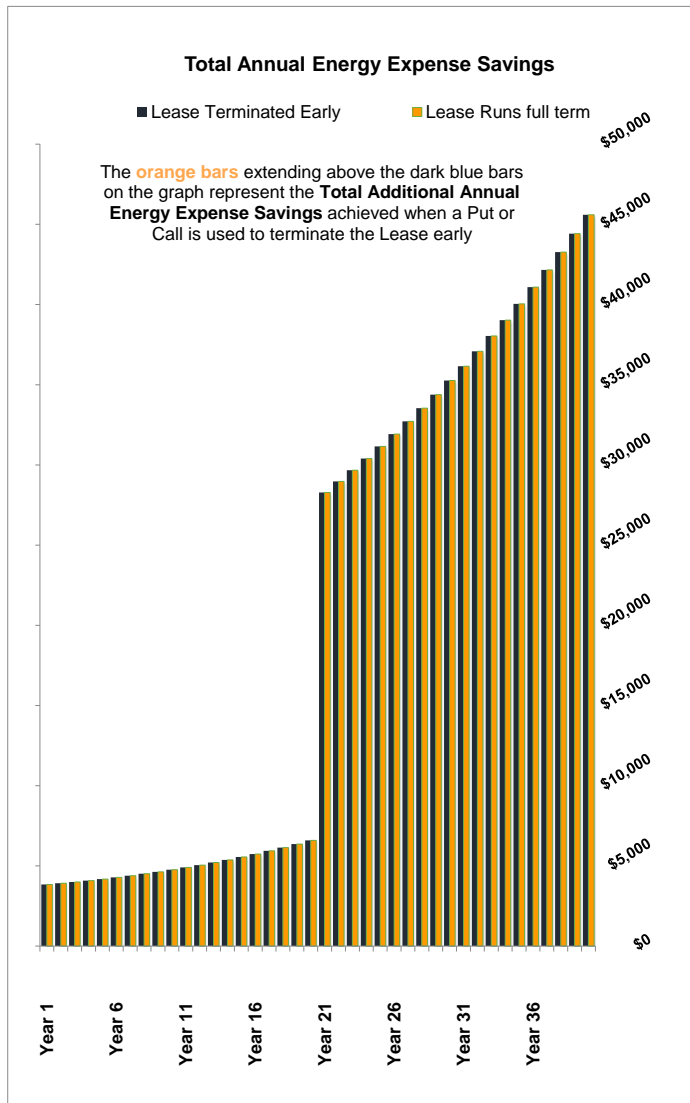


40 Year Customer Cash Flow Example - Net Metering w/ Utility Bill Savings

Rooftop Ballasted Solar Array - 133.2 kWDC Monocrystalline370W Solar Panels @ 10°tilt & 180° az w/ 99.9 kWAC SolarEdge

Xcel Photovoltaic Credit Rider Tariff

General Service Rate Plan



Schedule A

Power Purchase Payment Schedule

Rooftop Ballasted Solar Array - 133.2 kWDC Monocrystalline370W Solar Panels @ 10°tilt & 180° az w/ 99.9 kWAC
SolarEdge

Year 1 PPA Rate \$/kWh: \$0.09750
 Annual PPA Rate Escalator: 2.50%
 Annual degradation - reduction in kWh output (% / year) 0.50%

| Year | Green ² Solar Leasing, LLC | | | | |
|--------------|---------------------------------------|----------------------|----------------------|--------------|----------------------|
| | Utility Bill Expense | | | | |
| | Estimated Annual Energy | Lease Runs Full Term | | | |
| (kWh/Year) | (\$/kWh) | (\$/Year Estimated) | (\$/Year Fixed) | (Total/Year) | |
| 1 | 149850 | \$ 0.09750 | \$ 14,610.36 | \$ - | \$ 14,610.36 |
| 2 | 149101 | \$ 0.09994 | \$ 14,900.76 | \$ - | \$ 14,900.76 |
| 3 | 148355 | \$ 0.10244 | \$ 15,196.92 | \$ - | \$ 15,196.92 |
| 4 | 147613 | \$ 0.10500 | \$ 15,498.84 | \$ - | \$ 15,498.84 |
| 5 | 146875 | \$ 0.10762 | \$ 15,807.00 | \$ - | \$ 15,807.00 |
| 6 | 146141 | \$ 0.11031 | \$ 16,121.16 | \$ - | \$ 16,121.16 |
| 7 | 145410 | \$ 0.11307 | \$ 16,441.56 | \$ - | \$ 16,441.56 |
| 8 | 144683 | \$ 0.11590 | \$ 16,768.32 | \$ - | \$ 16,768.32 |
| 9 | 143960 | \$ 0.11879 | \$ 17,101.68 | \$ - | \$ 17,101.68 |
| 10 | 143240 | \$ 0.12176 | \$ 17,441.52 | \$ - | \$ 17,441.52 |
| 11 | 142524 | \$ 0.12481 | \$ 17,788.20 | \$ - | \$ 17,788.20 |
| 12 | 141811 | \$ 0.12793 | \$ 18,141.72 | \$ - | \$ 18,141.72 |
| 13 | 141102 | \$ 0.13113 | \$ 18,502.20 | \$ - | \$ 18,502.20 |
| 14 | 140396 | \$ 0.13440 | \$ 18,869.88 | \$ - | \$ 18,869.88 |
| 15 | 139694 | \$ 0.13776 | \$ 19,244.88 | \$ - | \$ 19,244.88 |
| 16 | 138996 | \$ 0.14121 | \$ 19,627.44 | \$ - | \$ 19,627.44 |
| 17 | 138301 | \$ 0.14474 | \$ 20,017.56 | \$ - | \$ 20,017.56 |
| 18 | 137609 | \$ 0.14836 | \$ 20,415.36 | \$ - | \$ 20,415.36 |
| 19 | 136921 | \$ 0.15207 | \$ 20,821.08 | \$ - | \$ 20,821.08 |
| 20 | 136236 | \$ 0.15587 | \$ 21,234.84 | \$ - | \$ 21,234.84 |
| 21 | 135555 | \$ - | \$ - | \$ - | \$ - |
| 22 | 134877 | \$ - | \$ - | \$ - | \$ - |
| 23 | 134203 | \$ - | \$ - | \$ - | \$ - |
| 24 | 133532 | \$ - | \$ - | \$ - | \$ - |
| 25 | 132864 | \$ - | \$ - | \$ - | \$ - |
| TOTAL | 3,529,849 | | \$ 354,551.28 | \$ - | \$ 354,551.28 |



iDEAL Energies Deliverables - A Turnkey Service

Rooftop Ballasted Solar Array - 133.2 kWDC Monocrystalline370W Solar Panels @ 10°tilt & 180° az w/
99.9 kWAC SolarEdge

Xcel Photovoltaic Credit Rider Tariff
General Service Rate Plan

Project Task & Deliverables

Solar Survey

Site Electrical Systems Review

System Layout and Electrical Engineering

Structural Engineering & Analytical Testing (review of roof / soil adequacy to support the system)

Tariff Application, Procurement, Engineering and Processing Fees, if any

Utility Interconnection Agreement(s)

Solar Array Equipment

Solar Array Installation

Electrical Connection – connect system to your building's electrical switchgear

System monitoring equipment and software for web based monitoring

Building Permit & Inspection

Electrical Permit & Inspection

Project Management

Training

Start-up

Solar Array Supporting Documentation

Federal Tax Credit Documentation

All Other Required Deliverables

System Cost for Tax Basis *(Paid by Tenant for Customer per Facility Lease)*

\$

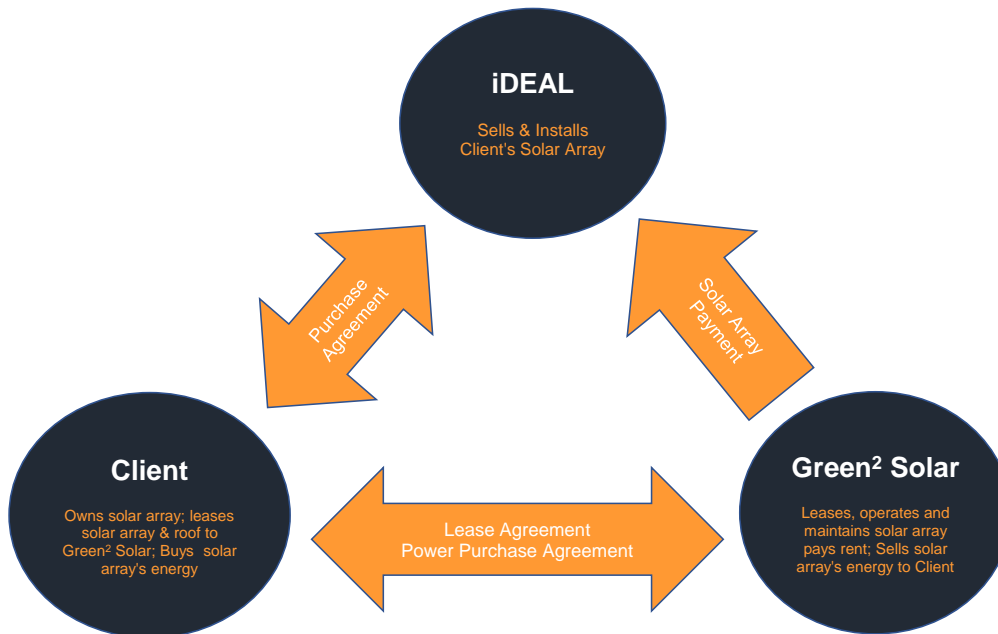
200,842

Capital Lease - How It Works

Rooftop Ballasted Solar Array - 133.2 kWDC Monocrystalline 370W Solar Panels @ 10° tilt & 180° az w/ 99.9 kWAC SolarEdge

Xcel Photovoltaic Credit Rider Tariff
General Service Rate Plan

Our Capital Lease Program



Purchase, Lease-back, and Power Purchase Highlights

Client

1. Is the Fee Title Owner of the solar array
2. Receives annual rent from Green² Solar Leasing
3. Pays Green² Solar Leasing for power generated from the solar array
4. Insures the solar array

Ownership

Our Client purchases their solar array from Ideal Energies and immediately owns it outright.
(Client is the fee title owner)

Facility Lease

Under the Facility Lease, Green² Solar Leasing pays Ideal Energies for the solar array, and becomes the tax owner so they can leverage tax benefits on the Client's behalf. The Facility Lease also assigns any rebates to Green² Solar Leasing to help pay for the solar array. Immediately after the purchase, the Client Leases the solar array to Green² Solar Leasing for annual lease payments, and Green² Solar Leasing operates and maintains it on the Client's behalf.

Green² Solar Leasing

1. Pays Purchase Price to Ideal Energies for Client
2. Pays annual rent to Client
3. Receives and uses available tax benefits
4. Receives and uses available Rebates
5. Operates and maintains solar array for Client
6. Bills Client for Power generated from the solar array

Power Purchase

The Client pays Green² Solar Leasing for the energy generated from the solar array at a discount vs. utility rates.

Put & Call

If either party elects to exercise their options [**Put Option**: Green² Solar Leasing requires the Client to purchase Green² Solar Leasing's remaining interest for **\$1**; or **Call Option**: the Client requires Green² Solar Leasing to sell its remaining interest to the Client at **Fair Market Value**] the Lease and Power Purchase Agreements terminate, and you will receive **free Energy from your Solar Array thereafter!**